

RATES EFFECTIVE MAY 1, 2025											
FOR USAGE ON AND AFTER MAY 1, 2025											
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$14.74						14.74		\$14.74	
	All kWh	\$0.06611	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.12146	0.08416	\$0.20562	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$0.05707	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11242	0.08416	\$0.19658	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$0.05813	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11348	0.08416	\$0.19764	
Farm ¹	All kWh	\$0.06240	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11775	0.08416	\$0.20191	
D-10	Customer Charge	\$14.74						14.74		\$14.74	
	On Peak kWh	\$0.14054	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.16957	0.08416	\$0.25373	
	Off Peak kWh	\$0.00186	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.03089	0.08416	\$0.11505	
G-1	Customer Charge	\$491.56						491.56		\$491.56	
	Distribution Demand Charge	\$10.41						10.41		\$10.41	
	On Peak kWh	\$0.00665	\$0.00122	\$0.04030	(\$0.01015)	\$0.00000	\$0.00756	0.04558			
									Effective 2/1/25, usage on or after	0.09090	\$0.13648
									Effective 3/1/25, usage on or after	0.06580	\$0.11138
									Effective 4/1/25, usage on or after	0.05893	\$0.10451
									Effective 5/1/25, usage on or after	0.05706	\$0.10264
									Effective 6/1/25, usage on or after	0.06015	\$0.10573
									Effective 7/1/25, usage on or after	0.06876	\$0.11434
	Off Peak kWh	\$0.00194	\$0.00122	\$0.04030	(\$0.01015)	\$0.00000	\$0.00756	0.04087			
									Effective 2/1/25, usage on or after	0.09090	\$0.13177
									Effective 3/1/25, usage on or after	0.06580	\$0.10667
									Effective 4/1/25, usage on or after	0.05893	\$0.09980
								Effective 5/1/25, usage on or after	0.05706	\$0.09793	
								Effective 6/1/25, usage on or after	0.06015	\$0.10102	
								Effective 7/1/25, usage on or after	0.06876	\$0.10963	
G-1 CPT ²	Customer Charge	\$741.65						741.65		\$741.65	
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.23	
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.09	
	Transmission Demand Charge			\$25.71				25.71		\$25.71	
	All kWh		0.00122		(0.01015)	0.00000	0.00756	(0.00137)			
									Effective 2/1/25, usage on or after	0.09090	\$0.08953
									Effective 3/1/25, usage on or after	0.06580	\$0.06443
									Effective 4/1/25, usage on or after	0.05893	\$0.05756
								Effective 5/1/25, usage on or after	0.05706	\$0.05569	
								Effective 6/1/25, usage on or after	0.06015	\$0.05878	
								Effective 7/1/25, usage on or after	0.06876	\$0.06739	
G-2	Customer Charge	\$81.91						81.91		\$81.91	
	Distribution Demand Charge	\$10.44						10.44		\$10.44	
	All kWh	\$0.00262	\$0.00151	\$0.04260	(\$0.01015)	\$0.00000	\$0.00756	0.04414			
									Effective 2/1/25, usage on or after	0.09090	\$0.13504
									Effective 3/1/25, usage on or after	0.06580	\$0.10994
									Effective 4/1/25, usage on or after	0.05893	\$0.10307
									Effective 5/1/25, usage on or after	0.05706	\$0.10120
								Effective 6/1/25, usage on or after	0.06015	\$0.10429	
								Effective 7/1/25, usage on or after	0.06876	\$0.11290	
G-3	Customer Charge	\$18.80						18.80		\$18.80	
	All kWh	\$0.05965	\$0.00273	\$0.03962	(\$0.01015)	\$0.00000	\$0.00756	0.09941	0.08416	\$0.18357	
T	Customer Charge	\$16.65						16.65		\$16.65	
	All kWh	\$0.05354	\$0.00150	\$0.04115	(\$0.01015)	\$0.00000	\$0.00756	0.09360	0.08416	\$0.17776	
V	Minimum Charge	\$18.80						18.80		\$18.80	
	All kWh	\$0.06134	\$0.00238	\$0.03766	(\$0.01015)	\$0.00000	\$0.00756	0.09879	0.08416	\$0.18295	
	¹ Rate is a subset of Domestic Rate D										
	² Rate is a subset of General Service Rate G-1										

Issued: May 8, 2025

Issued by: _____ /s/ Jeffrey Faber

Effective: May 1, 2025

Title: Interim President

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Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74						\$14.74		\$14.74
	Off Peak	\$0.04450	0.00078	(0.00375)	(0.01015)	0.00000	0.00756	\$0.03894	0.04707	\$0.08601
	Mid Peak	\$0.06549	0.00078	0.01064	(0.01015)	0.00000	0.00756	\$0.07432	0.06832	\$0.14264
	Critical Peak	\$0.11868	0.00078	0.27236	(0.01015)	0.00000	0.00756	\$0.38923	0.14553	\$0.53476
D-12	Customer Charge	\$11.35						\$11.35		\$11.35
	Off Peak	\$0.04450	\$0.00078	(\$0.00375)	(\$0.01015)	\$0.00000	\$0.00756	\$0.03894	0.04707	\$0.08601
	Mid Peak	\$0.06549	\$0.00078	\$0.01064	(\$0.01015)	\$0.00000	\$0.00756	\$0.07432	0.06832	\$0.14264
	Critical Peak	\$0.11868	\$0.00078	\$0.27236	(\$0.01015)	\$0.00000	\$0.00756	\$0.38923	0.14553	\$0.53476
EV-L	Customer Charge	\$491.56						\$491.56		\$491.56
	Distribution Demand Charge	\$5.21						\$5.21		\$5.21
	Off Peak	\$0.01641	\$0.00078	\$0.00096	(\$0.01015)	\$0.00000	\$0.00756	\$0.01556	0.05943	\$0.07499
	Mid Peak	\$0.01998	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.06604	0.08498	\$0.15102
EV-L-E	Customer Charge	\$491.56						\$491.56		\$491.56
	Off Peak	\$0.02942	\$0.00078	\$0.00096	(\$0.01015)	\$0.00000	\$0.00756	\$0.02857	0.05943	\$0.08800
	Mid Peak	\$0.03583	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.08189	0.08498	\$0.16687
	Critical Peak	\$0.03647	\$0.00078	\$0.15403	(\$0.01015)	\$0.00000	\$0.00756	\$0.18869	0.18307	\$0.37176
EV-M	Customer Charge	\$81.91						\$81.91		\$81.91
	Distribution Demand Charge	\$5.22						\$5.22		\$5.22
	Off Peak	\$0.01849	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.01766	0.05832	\$0.07598
	Mid Peak	\$0.02309	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.06697	0.08603	\$0.15300
EV-M-E	Customer Charge	\$81.91						\$81.91		\$81.91
	Off Peak	\$0.03463	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.03380	0.05832	\$0.09212
	Mid Peak	\$0.04326	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.08714	0.08603	\$0.17317
	Critical Peak	\$0.04635	\$0.00078	\$0.15189	(\$0.01015)	\$0.00000	\$0.00756	\$0.19643	0.18381	\$0.38024
M/LED-1/LED-2	All kWh	\$0.04588	\$0.00078	\$0.03358	(\$0.01015)	\$0.00000	\$0.00756	\$0.07765	0.08416	\$0.16181
M	Luminaire Charge									
	HPS 4,000	\$9.61						9.61		\$9.61
	HPS 9,600	\$11.12						11.12		\$11.12
	HPS 27,500	\$18.47						18.47		\$18.47
	HPS 50,000	\$22.98						22.98		\$22.98
	HPS 9,600 (Post Top)	\$13.04						13.04		\$13.04
	HPS 27,500 Flood	\$18.67						18.67		\$18.67
	HPS 50,000 Flood	\$24.92						24.92		\$24.92
	Incandescent 1,000	\$12.35						12.35		\$12.35
	Mercury Vapor 4,000	\$8.52						8.52		\$8.52
	Mercury Vapor 8,000	\$9.59						9.59		\$9.59
	Mercury Vapor 22,000	\$17.14						17.14		\$17.14
	Mercury Vapor 63,000	\$29.00						29.00		\$29.00
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19.62
Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38.04	
LED-1	Luminaire Charge									
	30 Watt Pole Top	\$6.22						6.22		\$6.22
	50 Watt Pole Top	\$6.49						6.49		\$6.49
	130 Watt Pole Top	\$10.03						10.03		\$10.03
	190 Watt Pole Top	\$19.24						19.24		\$19.24
	30 Watt URD	\$14.54						14.54		\$14.54
	90 Watt Flood	\$9.87						9.87		\$9.87
	130 Watt Flood	\$11.36						11.36		\$11.36
30 Watt Caretaker	\$5.58						5.58		\$5.58	
Poles	Pole -Wood	\$10.91						10.91		\$10.91
	Fiberglass - Direct Embedded	\$11.37						11.37		\$11.37
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$19.18
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32.06
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22.86
	Metal Poles with Foundation	\$27.58						27.58		\$27.58

Issued: May 8, 2025

Issued by: /s/ Jeffrey Faber

Effective: May 1, 2025

Jeffrey Faber
Title: Interim President

Authorized by NHPUC Order No. 28,135 in Docket No. DE 23-039, dated April 24, 2025, Order No. 28,137 in Docket No. DE 25-027, dated April 28, 2025, Order No. 28,138 in Docket No. DE 25-019, dated April 28, 2025, and Order No. 28,140 in Docket No. DE 25-022, dated April 29, 2025.