

Tennessee Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	79.6%	70.6%
Storage	12.0%	17.2%
Peaking	8.5%	12.2%
TOTAL:	100.00%	100.00%

Capacity Resources effective November 1, 2023*:

*proposed

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/ MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Termination Date	LDC Managed
Pipeline									
	TCPL + Union	FT to Parkway & IGTS	M12200 & 41232	4,000		\$12.7551		10/31/2026	
	Iroquois	RTS to Wright	470-01	4,047		\$4.8393		11/1/2027	
	TGP	NET-NE (Z5-Z6)	95346	4,000		\$6.0905		11/30/2026	
	TGP	FT-A (Z5-Z6)	2302	3,122		\$6.0905		10/31/2025	
	TGP	FT-A (Z0-Z6)	8587	7,035		\$19.6964		10/31/2025	
	TGP	FT-A (Z1-Z6)	8587	14,561		\$17.4870		10/31/2025	
	TCPL + Union	FT to Parkway & PNGTS	M12284 & TC	5,000		\$19.3180		10/31/2040	
	PNGTS	FT	225800	5,000		\$22.7943		10/31/2040	
	TGP	FT-A (Z6-Z6)	42076	20,000		\$4.0474		10/31/2025	
	TGP	FT-A (Z6-Z6)	358905	40,000		\$4.0474		10/31/2041	
	TGP	FT-A (Z6-Z6)	72694	30,000		\$12.2157		10/31/2029	
Storage									
	TGP	FS-MA (Storage)	523*	21,844	1,560,391	\$1.2655	\$0.0173	10/31/2025	
	TGP	FT-A (Z4-Z6)	632	15,265		\$6.9301		10/31/2025	
	TGP	FT-A (Z4-Z6)	8587	3,811		\$6.9301		10/31/2025	
	National Fuel	FSS-1 (Storage)	O02357*	6,098	670,800	\$2.6469	\$0.0478	3/31/2025	
	National Fuel	FST (Transport)	N02358	6,098		\$5.0175		3/31/2025	
	TGP	FT-A (Z4-Z6)	11234	6,150		\$6.9301		10/31/2025	
	Honeoye	SS-NY (Storage)	SS-NY**	1,957	245,380	\$4.8254	\$0.0000	3/31/2025	X
	TGP	FT-A (Z5-Z6)	11234	1,957		\$6.0905		10/31/2025	
	Dominion	GSS (Storage)	300076*	934	102,700	\$2.6784	\$0.0258	3/31/2026	
	TGP	FT-A (Z4-Z6)	11234	932		\$6.9301		10/31/2025	
Peaking									
	Energy North	LNG/Propane****		19,855	-	\$43.9500	\$0.0000		X

* All gas transferred for storage contracts will be based on LDC's monthly WACOG

**All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months

Note: All capacity will be released at maximum tariff rates. Above rates are maximum tariff rates effective 11/01/23. Because rates can change, please refer to the applicable pipeline tariff for current rates.

Above capacity is for all customers in the EnergyNorth Service territory with the exception of Berlin, NH. Any customers behind the Berlin citygate will be allocated 100% PNGTS capacity at a demand rate of \$18.2633 /dth.